

Zap-Lok Pipeline Systems, Inc.
Sample Track Record

Item	OD	Wall	Year Installed	Location	Original Owner	Length	Medium
1	2 3/8	0.154	2002-2008	Bakersfield	Aera Energy	1,300,000	Crude Oil
2	2 3/8	0.154	2003	So TX	EOG Resources	23,500	Gas
3	2 3/8	0.154	2003	Gabon	Perenco	35,000	Crude Oil
4	2 3/8	0.154	2007	Cortez, CO	Resolute Resources	186,000	
5	2 3/8	0.218	2004	Jal, NM	EOG Resources	37,000	Gas
6	2 3/8	0.218	2008	Barnett Shale, TX	EOG Resources	10,000	Gas
7	2 3/8	0.218	2004-2008	GOM-State Waters	Bass Enterises	12,000	
8	2 3/8	0.154	1994	Denver City, TX	Shell Western /Oxy	13,003	
9	2 3/8	0.154	2004-2008	Denver City, TX	Oxy Permian	11,000	
10	2 3/8	0.154	1996	Big Piney, Wy	EOG Resources	24,061	OIL and Water Inj
11	2 3/8	0.154	2001	Cuero, TX	Phillips	7,573	Gas
12	2 3/8	0.154	2004-2008	GOM-State Waters	Swift energy	212,004	Gas
13	2 3/8	0.218	1995	Big Piney, Wy	EOG Resources	4,000	OIL
14	2 3/8	0.154	2004-2008	GOM-State Waters	Bass Enterprises	6,000	
15	2 3/8	0.154	2004-2008	Marmarth N .D.	Continental Rewources	170,000	
16	2 7/8	0.203	2008	Cortez, CO	Resolute Resources	14,790	
17	3 1/2	0.156	2004	Big Piney, WY	EOG Resources	262,000	Gas
18	3 1/2	0.188	2007	Stanley, ND	Pecan Pipeline	122,000	Gas
19	3 1/2	0.216	1983	Ratcliff City, OK	Texaco	6,800	Produced O2
20	3 1/2	0.216	1985	Cody, WY	Marathon Oil	4,500	Oil
21	3 1/2	0.216	2003	GOM-State Water	Chevron	5,000	
22	3 1/2	0.216	2003	So TX	EOG Resources	738,000	Gas
23	3 1/2	0.216	2004	Bakersfield	Aera Energy	481,000	Crude Oil
24	3 1/2	0.216	2004	Lost Hills	Chevron	210,000	
25	3 1/2	0.216	2004	Gabon	Perenco	107,000	Crude Oil
26	3 1/2	0.216	2005	Denver City, TX	OXY Permian	1,875,000	
27	3 1/2	0.216	2005	So LA	St Mary Land & Expl.	5,000	
28	3 1/2	0.216	2005	GOM-State Waters	Swift Energy	23,388	
29	3 1/2	0.216	2006	GOM-State Water	Harvest Oil	85,500	Gas
30	3 1/2	0.216	2008	Barnett Shale, TX	EOG Resources	10,000	Gas
31	3 1/2	0.216	2004-2008	GOM-State Waters	Bass Enterprises	90,000	
32	3 1/2	0.216	2004-2008	Marmarth N .D.	Continental Resources	37,000	
33	3 1/2	0.216	2008	Cortez, CO	Resolute Resources	1,800	
34	3 1/2	0.300	1981	GOM-State Waters	Superior Oil/Chevron	2,500	Oil
35	3 1/2	0.300	1997	GOM-State Waters	Chevron USA	8,311	
36	3 1/2	0.300	2004	GOM-State Water	Hess	29,500	Gas
37	3 1/2	0.300	2006	GOM-State Water	Chevron	7,000	
38	3 1/2	0.300	2006	GOM-State Water	Chevron	3,500	
39	3 1/2	0.300	2006	GOM-State Water	WG Helis	4,900	
40	3 1/2	0.300	2007	GOM-Fed Waters	LLOG Exploration	59,501	Gas
41	3 1/2	0.300	2008	GOM-Fed Waters	LLOG Exploration	29,520	Gas
42	3 1/2	0.300	2008	GOM-Fed Waters	Maritech Resources	77,000	Gas
43	3 1/2	0.300	2008	GOM-Fed Waters	Maritech Resources	32,747	Gas
44	3 1/2	0.300	2008	GOM-Fed Waters	Maritech Resources	24,592	Gas
45	3 1/2	0.300	2008	GOM-Fed Waters	Maritech Resources	18,666	Gas
46	3 1/2	0.300	2009	GOM-State Waters	Hilcorp Energy	8,000	Crude Oil
47	3 1/2	0.300	2009	GOM-State Waters	Hilcorp Energy	5,100	Crude Oil
48	3 1/2	0.300	2004-2008	Denver City, TX	OXY Permian	94,000	
49	3 1/2	0.300	2004-2008	GOM-State Waters	Bass Enterprises	22,000	
50	3 1/2	0.216	2004-2008	GOM-State Waters	Swift energy	371,142	Gas
51	3 1/2	0.300	1995	GOM-State Waters	Chevron USA	4,025	Gas
52	3 1/2	0.300	1997	GOM-State Waters	Chevron USA	8,311	Gas
53	3 1/2	0.300	2001	GOM-State Waters	Hess	17,929	
54	3 1/2	0.300	2002	GOM-State Waters	Hess	7,582	
55	3 1/2	0.300	2007	GOM-Fed Waters	Cimarex	1,009	Gas

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56	3 1/2	0.300	2007	GOM-Fed Waters	Cimarex	79,780	Gas
57	3 1/2	0.300	1998	E Lk Poullard	St Mary Land & Exploration	30,000	Produced Fluids
58	3 1/2	0.300	1998	W White Lake, LA	St Mary Land & Exploration	15,000	Produced Fluids
59	4 1/2	0.156	1997	Marmarth N .D.	Continental Resources	155,000	Gas
60	4 1/2	0.156	2003	Big Piney, WY	EOG Resources	155,000	Gas
61	4 1/2	0.156	2004	Big Piney, Wy	EOG Resources	12,600	Gas
62	4 1/2	0.156	2005	Barnett Shale, TX	EOG Resources	310,000	Gas
63	4 1/2	0.188	2005	E TX	Sonerra Resources	11,500	
64	4 1/2	0.188	2005	So LA	St Mary Land & Exploration	17,000	
65	4 1/2	0.237	2000	Zapata, TX	EOG Resources	13,653	Gas
66	4 1/2	0.237	2000	GOM-State Waters	Vintage Petro.	5,614	Gas
67	4 1/2	0.237	2003	So TX	EOG Resources	628,000	Gas
68	4 1/2	0.237	2004	GOM-State Water	Chevron	10,000	
69	4 1/2	0.237	2005	Bakersfield	Aera Energy	42,000	Crude Oil
70	4 1/2	0.237	2005	Lost Hills	Chevron	8,400	
71	4 1/2	0.237	2005	DRC (Congo)	Maurel & Prom	50,000	Crude Oil
72	4 1/2	0.237	2004-2008	Marmarth N .D.	Continental Resources	30,000	Gas
73	4 1/2	0.237	2004-2008	Denver City, TX	OXY Permian -4	456,000	
74	4 1/2	0.237	2004-2008	GOM-State Waters	Bass Enterprises	53,000	
75	4 1/2	0.237	2005	Hobbs, NM	OXY Permian -4	34,000	Gas
76	4 1/2	0.237	2006	GOM-State Water	Harvest Pipeline	13,700	Gas
77	4 1/2	0.237	2007	GOM-Fed Waters	Maritech Resources	40,630	Gas
78	4 1/2	0.237	2008	GOM-Fed Waters	Maritech Resources	5,500	Gas
79	4 1/2	0.237	2009	Gabon	Perenco	207,000	Crude Oil
80	4 1/2	0.237	2004-2008	GOM-State Waters	Swift Energy	188,620	Gas
81	4 1/2	0.337	1995	GOM-State Waters	Chevron USA	4,000	Gas
82	4 1/2	0.337	2000	GOM-State Waters	Spirit Energy 76	4,313	Gas
83	4 1/2	0.337	2003	GOM-State Water	Hess	19,400	Gas
84	4 1/2	0.337	2003	GOM-State Water	PXP	55,000	Gas
85	4 1/2	0.337	2003	GOM-State Waters	PXP	9,520	Gas
86	4 1/2	0.337	2003	GOM-State Waters	Unocal Corp.	2,806	Salt water injection
87	4 1/2	0.337	2004	GOM-Fed Waters	Century Exploration	15,150	Gas
88	4 1/2	0.337	2004	Jal, NM	EOG Resources	12,000	Gas
89	4 1/2	0.337	2006	GOM-State Waters	Century Exploration	5,000	Gas
90	4 1/2	0.337	2006	GOM-State Waters	Century Exploration	6,174	Gas
91	4 1/2	0.337	2006	GOM-State Water	WG Helis	8,500	
92	4 1/2	0.337	2007	GOM-Fed Waters	LLOG Exploration	29,520	Gas
93	4 1/2	0.337	2007	GOM-Fed Waters	Maritech Resources	26,000	Gas
94	4 1/2	0.337	2007	GOM-Fed Waters	Maritech Resources	40,630	Gas
95	4 1/2	0.337	2008	GOM-State Waters	Century Exploration	53,320	Gas
96	4 1/2	0.337	2008	GOM-State Waters	Hilcorp Energy	10,100	Gas
97	6 5/8	0.156	1997	Marmarth N .D.	Continental Resources	112,000	Gas
98	6 5/8	0.188	1998	Aiken, S.C.	South Carolina Pipeline	39,072	Gas
99	6 5/8	0.188	2004	Big Piney, WY	EOG Resources	15,000	Gas
100	6 5/8	0.188	2006	Artesia, NM	Yates Petroleum	42,580	
101	6 5/8	0.188	2008	Arkansas	Southwestern Energy	38,224	
102	6 5/8	0.219	2007	Gabon	Maurel & Prom	613,000	Crude Oil
103	6 5/8	0.250	2005	Lost Hills	Chevron	2,200	
104	6 5/8	0.250	2007	Barnett Shale, TX	EOG Resources	120,000	Gas
105	6 5/8	0.280	1998	Iraan, TX	Marathon Oil	20,929	CO ₂
106	6 5/8	0.280	1999	Laredo, TX	EOG resources	10,000	O&W
107	6 5/8	0.280	2000	Crane, TX	Chevron USA	4,800	
108	6 5/8	0.280	2002	Crane, TX	Chevron USA	10,300	
109	6 5/8	0.280	2002	Fort Stockton, TX	Sandridge	43,845	Gas

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110	6 5/8	0.280	2003	Gabon	Perenco	882,000	Crude Oil
111	6 5/8	0.280	2004	GOM-State Water	Chevron	6,800	
112	6 5/8	0.280	2004	GOM-Fed Waters	Chevron/Texaco	6,800	02 Disposal
113	6 5/8	0.280	2004	So TX	EOG Resources	396,000	Gas
114	6 5/8	0.280	2005	W TX	Newfield Exploration	80,000	Gas
115	6 5/8	0.280	2006	GOM-State Water	WG Helis	11,000	
116	6 5/8	0.280	2007	Gabon	Perenco	23,951	Crude Oil
117	6 5/8	0.280	2004-2008	Denver City, TX	Oxy Permian	13,000	
118	6 5/8	0.280	2004-2008	Marmarth N .D.	Continental Resources	42,000	Gas
119	6 5/8	0.280	2004-2008	GOM-State Waters	Bass Enterprises	17,000	
120	6 5/8	0.280	2008	GOM-State Waters	Century Exploration	45,000	Gas
121	6 5/8	0.280	2008	GOM-State Waters	Maritech Resources	5,500	Gas
122	6 5/8	0.432	1992	GOM-State Waters	Texaco	8,822	Gas
123	6 5/8	0.432	2001	GOM-State Waters	Unocal Corp.	800	
124	6 5/8	0.432	2002	GOM-State Waters	Hess	19,000	Gas
125	6 5/8	0.432	2003	GOM-State Waters	Manti Operating	13,513	Gas
126	6 5/8	0.432	2003	GOM-State Waters	PXP	11,500	Gas
127	6 5/8	0.432	2004	GOM-State Water	PXP	39,000	Gas
128	6 5/8	0.432	2006	GOM-State Waters	Century Exploration	27,521	Gas
129	6 5/8	0.432	2006	GOM-State Waters	Century Exploration	27,500	Gas
130	6 5/8	0.432	2006	GOM-State Water	Chevron	13,500	
131	6 5/8	0.432	2008	GOM-State Waters	Shoreline energy	29,500	
132	6 5/8	0.432	2004-2008	GOM-State Waters	Swift Energy	158,973	Gas
133	8 5/8	0.188	1994	Farson, WY	McMurry Oil	110,000	Gas
134	8 5/8	0.188	1997	Marmarth N .D.	Continental Resources	64,000	Gas
135	8 5/8	0.188	2000	Vernal, Ut	Questar	63,082	Gas
136	8 5/8	0.188	2007	Stanley, ND	Pecan Pipeline	75,000	Gas
137	8 5/8	0.188	2008	Stanley, ND	Pecan Pipeline	29,000	Gas
138	8 5/8	0.219	2006	Piceance Basin, CO	Sandridge Energy	48,200	CO2
139	8 5/8	0.219	2008	Arkansas	Southwestern Energy	35,000	
140	8 5/8	0.219	2004-2008	Marmarth N .D.	Continental Resources	221,000	Gas
141	8 5/8	0.250	2006	Barnett Shale, TX	EOG Resources	200,000	Gas
142	8 5/8	0.250	2007	Stanley, ND	EOG Resources	70,000	Gas
143	8 5/8	0.250	2007	Stanley, ND	Pecan Pipeline	50,000	Gas
144	8 5/8	0.250	2009	East Texas	Southwestern Energy	5,300	Gas
145	8 5/8	0.322	1995	Offshore Gabon	Perenco	220,000	Crude Oil
146	8 5/8	0.322	1999	North of Victoria, Tx	El Paso Energy	39,269	7.5% CO ₂ Wet Gas
147	8 5/8	0.322	2000	GOM-State Waters	Bass Enterprises	3,337	Salt water injection
148	8 5/8	0.322	2000	Crane, TX	Chevron USA	9,420	
149	8 5/8	0.322	2002	Orchard, Tx	Phillips	4,991	Gas
150	8 5/8	0.322	2003	Cameroon	Perenco	239,000	Crude Oil
151	8 5/8	0.322	2004	So TX	EOG Resources	116,000	Gas
152	8 5/8	0.322	2006	Lost Hills	Chevron	25,000	
153	8 5/8	0.322	2007	GOM-Federal Waters	Chevron USA	12,000	
154	8 5/8	0.322	2004-2008	GOM-State Waters	Swift energy	33,667	Gas
155	8 5/8	0.322	2004-2008	Denver City, TX	Oxy Permian	10,000	
156	8 5/8	0.322	2004-2008	GOM-State Waters	Bass Enterprises	8,000	
157	8 5/8	0.406	2003	Raymondville, TX	El Paso Energy	9,694	Gas
158	8 5/8	0.500	2001	GOM-State Waters	Texaco E & P	10,600	Gas
159	8 5/8	0.500	2006	GOM-State Water	Chevron	14,500	
160	10 3/4	0.188	1995	Cope, S.C.	South Carolina Pipeline	33,249	Gas
161	10 3/4	0.219	2002	Fort Stockton, TX	Sandridge Energy	93,167	Gas
162	10 3/4	0.219	2005	Piceance Basin	Sandridge Energy	24,895	CO2
163	10 3/4	0.219	2005	Fort Stockton, TX	Sandridge Energy	58,175	Gas

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164	10 3/4	0.219	2006	Piceance Basin	Sandridge Energy	42,700	CO2
165	10 3/4	0.250	2006	Arkansas	Southwestern Energy	573,000	Gas
166	10 3/4	0.250	2008	Barnett Shale, TX	EOG Resources	5,000	Gas
167	10 3/4	0.250	2008	Arkansas	Southwestern Energy	100,000	Gas
168	10 3/4	0.250	2009	East Texas	Southwestern Energy	28,000	Gas
169	10 3/4	0.364	2003	So TX	EOG Resources	5,500	Gas
170	10 3/4	0.365	2000	Victoria, TX	El Paso Energy	5,460	Gas
171	10 3/4	0.438	2004	Gabon	Perenco	600,000	Crude Oil
172	10 3/4	0.500	2002	GOM-State Waters	Manti Operating	41,314	Gas
173	10 3/4	0.500	2005	Lost Hills	Chevron	25,000	
174	10 3/4	0.500	2007	GOM-State Waters	Chevron USA	6,000	Gas
175	10 3/4	0.594	2004	GOM-Fed Waters	Chevron/Texaco	31,354	O2 Disposal
176	10 3/4	0.594	2008	Gabon	Perenco	38,562	Crude Oil
177	10 3/4	0.250	2004	Ft Stockton, TX	Sandridge Energy	42,000	60% CO ₂
178	12 3/4	0.219	1996	Farson, Wy	McMurry Oil	14,532	Gas
179	12 3/4	0.250	2003	Orchard, TX	Conoco Phillips	12,334	Gas
180	12 3/4	0.250	2006	Barnett Shale, TX	EOG Resources	560,000	Gas
181	12 3/4	0.250	2007	Gabon	Perenco	13,124	Crude Oil
182	12 3/4	0.250	2007	Arkansas	Southwestern Energy	368,000	
183	12 3/4	0.250	2008	So TX	EOG Resources	10,000	Gas
184	12 3/4	0.375	1998	Iraan, TX	Marathon Oil	12,448	CO ₂
185	12 3/4	0.375	2005	Lost Hills	Chevron	28,000	
186	12 3/4	0.375	2005	Lost Hills, Ca	Chevron/Texaco	14,678	O2 Disposal
187	12 3/4	0.406	2000	Egypt, TX	El Paso Energy	1,848	Gas
188	12 3/4	0.406	2008	Arkansas	Southwestern Energy	110,000	Gas
189	12 3/4	0.500	2004	Offshore Gabon	Perenco	293,240	Crude Oil
190	12 3/4	0.500	2007	Onal, Gabon	Maurel & Prom	379,152	Crude Oil